# WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDPU No. 978 Cancels MDPU No. 957

# PRIMARY GENERAL SERVICE SCHEDULE G-2 Page 1 of 3

### APPLICABILITY:

This rate is applicable only to the entire use of electricity at a single location where service requires only primary facilities. Such service shall not exceed 349 kW. All electricity shall be measured through one meter, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure or control the use of, any of the electricity so furnished.

Notwithstanding the foregoing, Schedule 23 may be used in conjunction herewith and separately billed.

# RATE - Per month: CUSTOMER CHARGE: \$361.27 DEMAND CHARGE: First 50 kW Distribution/Access Charge: \$2.91 per kW Transmission Charge: \$0.51 per kW All over 50 kW Distribution/Access Charge: \$8.67 per kW Transmission Charge: \$0.51 per kW

REACTIVE DEMAND:

a. All reactive kVA less than 25%of the actual demand15? credit per kVA

b. If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90%

| ssued per Order in | For Bills Rendered On  |
|--------------------|------------------------|
| dated              | and After July 1, 1997 |

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lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

ENERGY CHARGE: All kWh

Distribution/Access Charge: 4.2548? per kWh
Transmission Charge: 0.0000? per kWh
Generation Charge: 2.8000? per kWh

### **DETERMINATION OF DEMAND:**

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month determined to the nearest one-half kW.

### DETERMINATION OF REACTIVE DEMAND:

The reactive demand shall be the highest average 30-minute reactive load in kilovolt-amperes occurring during the billing month coincident with the highest average 30-minute kilowatt demand(s) occurring in the billing month. Customers may request that the Company perform periodic tests of the customer's power factor. If such tests demonstrate that the customer's power factor exceeds 97%, the Reactive Demand Credit will be calculated using the test power factor.

The Customer will not be eligible to receive the reactive demand credit if the customer consistently has a leading power factor during the Company's light load hours from 11 p.m. to 7 a.m. The Company reserves the right to conduct periodic tests at reasonable intervals if it is suspected that a customer has a leading power factor during the aforementioned light load hours.

# ADJUSTMENT IN RATE DUE TO COST OF FUEL:

Subject to the applicable provisions of Section 94G of Chapter 164 of the General Laws, there shall be an adjustment in rate due to cost of fuel as provided in the Company's Fuel Expense Adjustment Clause in effect from time to time.

# MISCELLANEOUS CREDITS:

<u>Transformer Ownership Credit</u>: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to \$.20 per kW.

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| Metering Credit:   | The Company may meter the electricity delivered to the customer on the higher   |
|--------------------|---|
| voltage side of th | ne service transformers, in which case the number of kWh so registered shall be |
| reduced by two (   | 2) percent.   |

# MINIMUM MONTHLY CHARGE:

The minimum charge is the customer charge.

### TERMS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

# TERM OF CONTRACT:

Customers served under this rate must provide the Company with two years prior written notice before: (1) purchasing, allowing to be purchased, or using electricity from any source other than the Company; or (2) installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of June 1, 1994. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

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